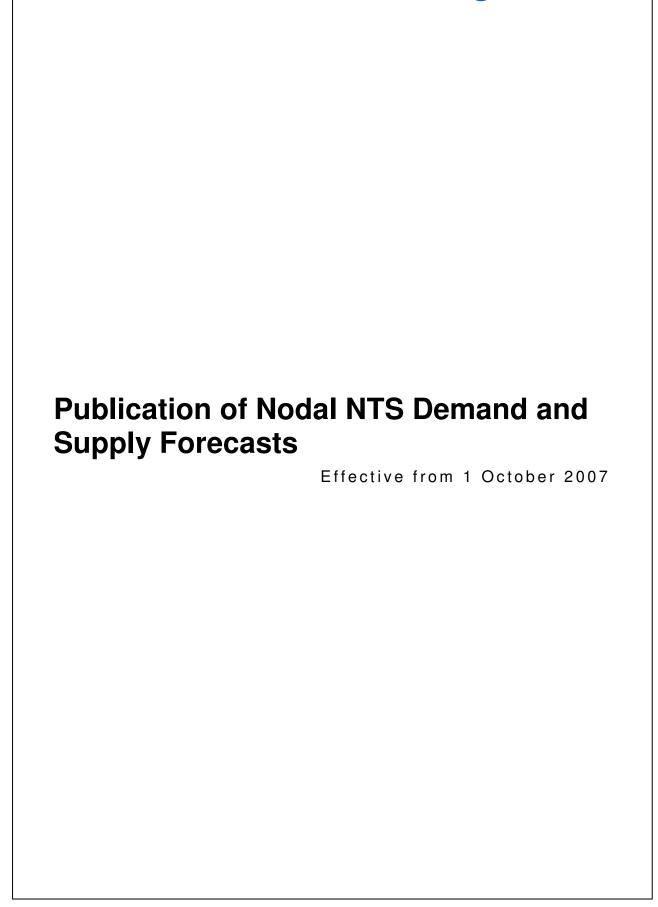
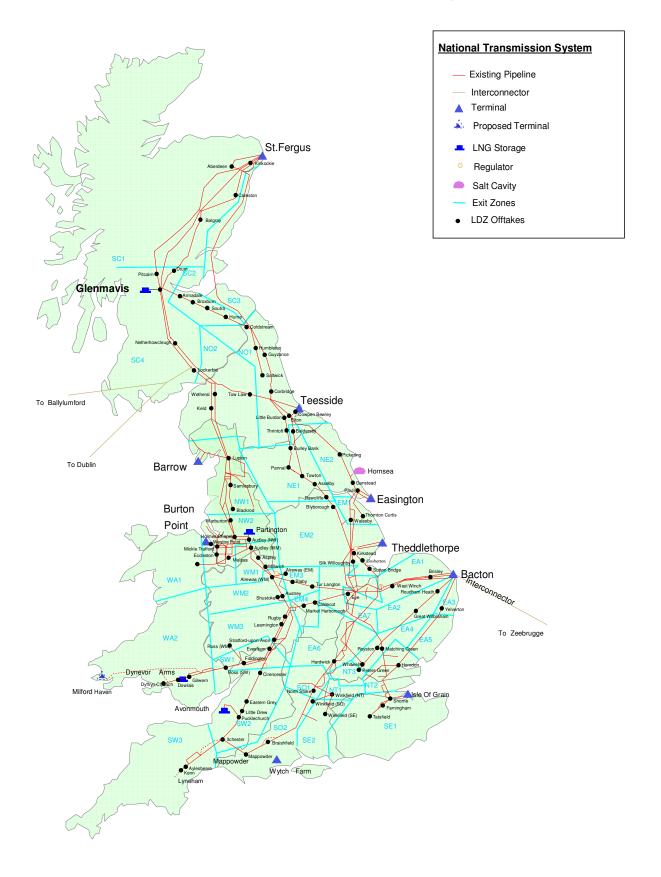
# -national**grid**-





### National Grid's Gas Transmission System

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#### 1 Introduction

The content of this publication has been provided in good faith in accordance with Section O paragraph 4.1.2 of the Uniform Network Code following the Notice of Implementation Modification Proposal 0134V "Publication of Nodal NTS Demand Forecasts". The demand and supply data in this notice mirrors the data contained in the latest Transportation model used to set entry and exit capacity prices which will apply from 1<sup>st</sup> October 2007 and indicative exit capacity prices from 1<sup>st</sup> October 2008 and 1<sup>st</sup> October 2009. The supply and demand data is based on data taken from National Grid's current TBE process.

Users may use the models to make more informed decisions about where and to what degree they use the NTS. This is done at their own risk.

For further information relating to this document, please contact our UK Transmission Charging team on **01926 654633** or e-mail to <u>charging.enquiries@uk.ngrid.com</u>.

This document does not override or vary any of the statutory, licence or Uniform Network Code obligations upon National Grid NTS.

Please note that the information in section 5 will be updated and republished every time entry and exit capacity prices are updated, which will be in line with our licence or Uniform Network Code obligations. Please do not assume that the data in this publication will remain fixed for a full calendar year.

The information contained in section 5 can also be found in an excel spreadsheet format at the following link <a href="http://www.nationalgrid.com/uk/Gas/Charges/Tools/">http://www.nationalgrid.com/uk/Gas/Charges/Tools/</a>

Details of National Grid and its activities can be found on the National Grid Internet site at <u>www.nationalgrid.com</u>. An electronic version of this publication, along with **The Statement of the Gas Transmission Transportation Charging Methodology** can also be found on our web site.

#### 2 Prices Summary

Table 1 summarises the network and supply/demand years modelled for calculation of NTS Exit Capacity charges and the NTS Entry Capacity Baseline Reserve Prices for capacity available from 1<sup>st</sup> October 2007.

Auction/Charge	Date Held/Applicability		- Capacity ation	Data Modelled			
	ricia/Applicability	From	То	07/08	08/09	09/10	
		1 Apr 09	30 Sep 09			√	
QSEC	September 2007 *	1 Oct 09	30 Sep 23			✓	
		1 Oct 23	31 Mar 24			✓	
RMSEC	Sep 2007 to Aug 2008	1 Oct 07	30 Sep 08	~			
DSEC (Day Ahead)	30 <sup>th</sup> Sep 2007 to 29 <sup>th</sup> Sep 2008	1 Oct 07	30 Sep 08	~			
DSEC (Within Day)	1 <sup>st</sup> Oct 2007 to 30 <sup>th</sup> Sep 2008	1 Oct 07	30 Sep 08	~			
		1 Apr 08	30 Sep 08	√			
MSEC	February 2008 *	1 Oct 08	30 Sep 09		✓		
	,	1 Oct 09	31 Mar 10			~	
Exit	From October 2007	-	-	✓			
Exit Indicative	From October 2008	-	-		✓		
	From October 2009	-	-			~	

Tabla 1

\* Usual auction dates, but are subject to change. Notices relating to NTS auction dates can be found on the Joint Office of Gas Transporters website at <u>http://www.gasgovernance.com/Publications/NTSAuc/</u>

#### 3 Transportation Model

The Transportation Model has been developed by National Grid to enable transparency of its Gas Charging Methodology in respect of the GB National Transmission System (NTS) and is provided to users on this understanding.

Separate Transportation Models can be provided for each of the 3 years modelled.

While the model is available free of charge, it is provided under licence to restrict, among other things, its distribution and commercial use. A copy of the software licence agreement is available on our website at: <a href="http://www.nationalgrid.com/uk/Gas/Charges/Tools/">http://www.nationalgrid.com/uk/Gas/Charges/Tools/</a>

Users wishing to obtain the licence are asked to return a hard copy of the licence agreement, signed on behalf of their organisation, by post to our charging team at the address below.

Once the signed licence agreement has been received, we will email a copy of the Transportation Model spreadsheet and some guidance notes. Please also note that the model is provided solely for the purpose of estimating capacity charges in respect of the NTS, and is not intended for any other purpose.

#### 4 Contact Details

Signed copies of the software licence agreement may be returned by post to:

Damian Clough, Charging and Revenue, National Grid, National Grid House, Warwick Technology Park, Gallows Hill, Warwick, Warwickshire CV34 6DA

Please remember to include your contact details and e-mail address when returning the agreement.

## 5 Nodal NTS Demand and Supply Forecasts

		ctober 1 <sup>st</sup> 107		ctober 1 <sup>st</sup> )08		ctober 1 <sup>st</sup> 009
Node	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)
ABERDEEN	0	29.94	0	21.18	0	21.49
ABERDULAIS	0	0	0	0	0	0
ABSON	0	0	0	0	0	0
AES_PARTINGTON_PG	0	0	0	0	0	0
	0	0	0	0	0	0
ALREWAS EM	0	87.95	0	89.32	0	83.91
ALREWAS WM	0	114.32	0	116.25	0	117.13
AM_PAPER	0	1.06	0	1.06	0	1.06
ARMADALE	0	2.60	0	2.21	0	2.86
ASPLEY	0	67.55	0	68.76	0	69.28
ASSELBY	0	3.22	0	3.28	0	3.38
AUDLEY_NW	0	7.28	0	7.34	0	7.37
AUDLEY_WM	0	18.83	0	19.03	0	19.17
AUSTREY	0	70.33	0	75.07	0	75.64
AVONMOUTH_CHP	0	0	0	0	0	0
AVONMOUTH_LNG	156.16	0	156.16	0	0	0
AYLESBEARE	0	21.50	0	21.82	0	22.01
AYLESBURY	0	0	0	0	0	0
BACTON_TERMINAL	1409.21	0	946.00	0	882.00	0
BAGLAN_BAY_PG	0	26.80	0	26.80	0	26.80
BALDERSBY	0	1.33	0	1.36	0	1.32
BALGRAY	0	11.02	0	11.46	0	11.66
BARKING_PG	0	0	0	0	0	0
BARRINGTON	0	0	0	0	0	0
BARROW_TERMINAL	240.00	0	209.00	0	184.00	0
BARTON_STACEY	0	0	0	0	0	0 21.41
BATHGATE BEEFORD	0 0	20.84 0	0 0	22.44 0	0 0	21.41 0
BELTOFT	0	0	0	0	0	0
BILLINGHAM_ICI	0	43.59	0	43.59	0	43.59
BIRCH HEATH	0	40.00 0	0	40.00 0	0	40.00 0
BISHOP_AUCKLAND	0	63.17	0	63.91	0 0	64.32
BLABY	0	14.11	0	14.27	0	14.42
BLACKNESS	0	0	0	0	0	0
BLACKROD	0	94.86	0	94.92	0	92.73
BLYBOROUGH	0	78.88	0	78.72	0	77.78
BOON	0	0	0	0	0	0
BP_GRANGEMOUTH	0	13.88	0	13.88	0	13.88
BP_SALTEND_HP	0	9.06	0	9.06	0	9.06
BRAISHFIELD_A_&_B	0	131.52	0	133.21	0	135.25
BRIDGE_FARM	0	0	0	0	0	0
BRIDGEWATER_PAPER	0	5.16	0	5.16	0	5.16
BRIGG_PG	0	0	0	0	0	0
BRIMSDOWN_PG	0	18.40	0	18.40	0	18.40
BRISLEY	0	2.71	0	2.75	0	2.74
BRITISHSUGAR_CANTLEY	0	0	0	0	0	0
BRITISHSUGAR_YORK	0	0	0	0	0	0
BROCKLESBY	0	0	0	0	0	0 57.01
	0	53.68 15.40	0	59.31	0	57.21
BRUNNER_MOND	0	15.40	0	15.40	0	15.40

Nodal NTS Demand and Supply Forecasts Page 6 of 12

		tober 1 <sup>st</sup> 07	From Oc 20	tober 1 <sup>st</sup> 08	From October 1 <sup>st</sup> 2009		
Node	Supply (GWh)	Demand (GWh)		Demand (GWh)	Supply (GWh)	Demand (GWh)	
BURLEY BANK	0	16.15	0	16.40	0	16.46	
BURSCOUGH	0	0	0	0	0	0	
BURTON AGNES	0	0	0	0	0	0	
BURTON_POINT_TERMINAL	22.00	0	22.00	0	22.00	0	
CALDECOTT	0	10.45	0	10.90	0	10.09	
CAMBRIDGE	0	0	0	0	0	0	
CAMBRIDGE_COMP_TEE	0	0	0	0	0	0	
CARESTON	0	2.90	0	3.07	0	3.06	
CARNFORTH	0	0	0	0.07	0	0.00	
CAYTHORPE_(MRS)	0	0	0	0	90.03	0	
CHALGROVE	0	0	0	0	00.00	0	
CHESHIRE_(MRS)	0	0	87.98	0	87.97	0	
CHURCHOVER	0	0	07.50	0	07.07	0	
CHURCHOVER_COMP	0	0	0	0	0	0	
BACTON_OT	0	3.16	0	3.22	0	3.27	
CHURCHOVER_COMP_TEE	0	0	0	0	0	0	
CHURCHOVER TEE	0	0	0	0	0	0	
CIRENCESTER	0	8.69	0	8.81	0	8.82	
COFFINSWELL	0	0.09	0	0.01	0	3.74	
COLDSTREAM	0	1.73	0	1.75	0	1.77	
	-	0	0	0	0	0	
CONNAHS_QUAY_PS CORBRIDGE	0 0		0	0.07	-	-	
		0.07			0	0.07	
CORBY_PS	0	21.10	0	21.10	0	21.10	
CORYTON_PG	0	36.60	0	36.60	0	36.60	
COTTAM_PG	0	0	0	0	0	0	
COWPEN_BEWLEY	0	51.32	0	51.56	0	51.35	
CRIEFF	0	0	0	0	0	0	
DAMHEAD_CREEK	0	41.00	0	41.00	0	41.00	
DEESIDE_PS	0	0	0	0	0	0	
	0	0	0	0	0	0	
DIDCOT_PS	0	50.50	0	50.50	0	50.50	
DOWLAIS	0	88.15	0	88.99	0	89.79	
DRAKELOW DROINTON	0	0	0	0	0	0	
	0	102.95	0	103.39	0	97.90 54.70	
	0	51.02	0	73.66	0	54.72	
DYFFRYN_CLYDACH	0 49.19	39.26	0	39.78	0	40.46	
DYNEVOR_ARMS_LNG	49.19	0	49.19 0	0 0	0 0	0	
	1052.00	0 0	-	0	-	0	
EASINGTON&ROUGH_TERMINAL EAST_ILSLEY	1052.00		1052.00 0	0	1395.00	0	
EAST_ILSLET	-	0 0	-	0	0	0 0	
	0	•	0	-	0	-	
EASTON_GREY ECCLESTON	0	29.37	0	29.82	0	29.92	
	0	18.28	0	18.73	0	19.01	
ELTON	0	39.60	0	39.96	0	40.00	
	0	0	0	0	0	0	
	0	0	0	0	0	0	
ENRON_(BILLINGHAM)	0	110.60	0	110.60	0	110.60	
EPPING_GREEN	0	0	0	0	0	0 6 2 2	
EVESHAM	0	6.20	0	6.29	0	6.33	
EYE	0	0	0	0	0	0 100 59	
FARNINGHAM	0	118.67	0	119.71	0	120.58	
FELINDRE	0	0	0	0	0	0	

		tober 1 <sup>st</sup> 07		From October 1 <sup>st</sup> 2008		october 1 <sup>st</sup> 009
Node	Supply (GWh)	Demand (GWh)		Demand (GWh)	Supply (GWh)	Demand (GWh)
FERNY_KNOLL	0	0	0	0	0	0
FIDDINGTON	0	25.54	0	25.88	0	25.90
FISHACRE	0	0	0	0	0	0
FLEETWOOD (MRS)	0	0	0	0	0	0
FLEETWOOD OT	0	0	0	0	0	0
GANSTEAD	0	19.84	0	20.11	0	20.25
GARTON_(MRS)	0	0	216.49	0	216.56	0
GILWERN	0	60.73	0	60.74	0	60.38
GLENMAVIS	0	156.43	0	138.19	0	161.29
GLENMAVIS_LNG	101.07	0	101.07	0	0	0
GOOLE	0	0	0	0	0	0
		-		-		-
GOOLE_GLASS	0	1.58	0	1.58	0	1.58
GOSBERTON	0	15.41	0	15.38	0	13.83
GOWKHALL	0	0	0	0	0	0
GOXHILL	0	0	0	0	0	0
GRAIN_GAS	0	0	0	0	0	0
GRAVESEND_THAMES_SOUTH	0	0	0	0	0	0
GREAT_WILBRAHAM	0	30.80	0	31.40	0	31.51
GREAT_YARMOUTH	0	20.00	0	20.00	0	20.00
GUYZANCE	0	1.79	0	1.81	0	1.83
HARDWICK	0	109.25	0	108.45	0	110.04
HATFIELD_MOOR_(MRS)	24.99	0	24.99	0	25.03	0
HATTON	0	0	0	0	0	0
HAWARDEN	0	0	0	0	0	0
HAYS_CHEMICALS	0	0	0	0	0	0
HELSBY	0	0	0	0	0	0
HOLEHOUSE_FARM_(MRS)	89.98	0	89.98	0	90.03	0
HOLLINSGREEN	0	0	0	0	0	0
HOLMES CHAPEL	0	18.48	0	18.64	0	18.72
HONEYBOURNE	0	0	0	0	0	0
HORNDON	0	35.91	0	36.15	0	40.10
HORNSEA_(MRS)	194.95	0	194.95	0	84.59	0
HUMBLETON	0	0.14	0	0.14	0	0.14
HUMBLY_GROVE_(MRS)	79.98	0	79.98	0	79.95	0
HUME	0	0.99	0	0.78	0	1.11
HUNTINGDON	0	0	0	0	0	0
ICI RUNCORN	0	4.55	0	4.55	0	4.55
ILCHESTER	0	31.24	0	31.64	0	32.96
IMMINGHAM_PG	0	46.90	0	46.90	0	46.90
INVERURIE	0	0	0	0	0	0
IPSDEN	0	23.99	0	24.41	0	24.70
ISLE_OF_GRAIN_TERMINAL	143.00	20.00	275.00	0	330.00	0
KEADBY_PS	0.00	36.10	0	36.10	000.000	36.10
KELD	0	1.66	0	1.66	0	1.63
KEMIRAINCE_CHP	0	11.72	0	1.00	0	1.03
KENN	0		-		0	
		68.14	0	69.02		18.86
KINGS_LYNN	0	0	0	0	0	0
KINGS_LYNN_COMP	0	18.00	0	0 18.00	0	0
KINGS_LYNN_PS	0	18.00	0	18.00	0	18.00
KINKNOCKIE	0	2.13	0	2.37	0	2.22
KIRKBY_MALLORY	0	0	0	0	0	0

		tober 1 <sup>st</sup> 07		ctober 1 <sup>st</sup> )08	From Oc 20	
Node	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)
KIRKSTEAD	Ó	1.08	Ó	1.09	Ó	, 1.10
KIRRIEMUIR	0	0	0	0	0	0
LANGAGE PG	0	0.00	0	40.00	0	40
LANGHOLM	0	0.13	0	0.14	0	0.13
LEAMINGTON	0	3.69	0	3.73	0	3.75
LENNEL TWEED (N)	0	0	0	0	0	0
LITTLE BARFORD PS	0	35.20	0	35.20	0	35.20
LITTLE_BURDON	0	7.67	0	7.76	0	7.82
LITTLETON DREW	0	2.66	0	2.70	0	2.71
LITTLETON_DREW_TEE	0	0	0	0	0	0
	0	0	0	0	0	0
LYNEHAM	0	0	0	0	0	47.27
LOCHSIDE	0	0	0	0	0	0
LOCKERBIE	0	5.20	0	5.40	0	5.51
LOCKERLEY	0	0	0	0	0	0
LOCKERLEY_COMP_TEE	0	0	0	0	0	0
LONGANNET	0	43.30	0	43.30	0	43.30
LONGTOWN	0	0	0	0	0	0
LOWER_QUINTON	0	26.86	0	26.47	0	26.27
LUPTON	0	14.40	0	14.52	0	14.58
LUTTON	0	0	0	0	0	0
LUXBOROUGH_LANE	0	138.29	0	139.44	0	142.85
MAELOR	0	50.51	0	51.09	0	51.44
MALPAS	0	0.43	0	0.44	0	0.44
MAPPOWDER	0	44.18	0	44.10	0	44.21
MARCHWOOD	0	0	0	0	0	43.10
MARKET_HARBOROUGH	0	8.46	0	8.54	0	8.63
MATCHING_GREEN	0	78.58	0	79.61	0	55.97
MAWDESLEY	0	0	0	0	0	0
MEDWAY_PS	0	0	0	0	0	0
MELKINTHORPE	0	0.77	0	0.75	0	0.67
MICHELMERSH	0	0	0	0	0	0
MICKLE_TRAFFORD	0	26.72	0	26.64	0	26.58
MIDDLE_STOKE	0	0	0	0	0	0
MILFORD_HAVEN_TERMINAL	328.00	0	657.00	0	799.00	0
MILWICH MOFFAT	0	20.96 289.48	0	21.19	0	21.35
MOFFAT COMP	0 0		0	287.65	0 0	219.63
MOSSIDE	0	0 0	0 0	0 0	0	0 0
NETHER_HOWCLEUGH	0	0.16	0	0.18	0	0.17
ST_FERGUS_OT	0	0.81	0	0.88	0	0.17
NETHER_KELLET_COMP	0	0.01	0	0.00	0	0.04
NEWBOLD_PACEY	0	0	0	0	0	0
NUFFIELD	0	0	0	0	0	0
OTTERY_ST_MARY	0	0	0	0	0	0
PANNAL	0	139.03	0	133.51	0	133.12
PARTINGTON	0	101.48	0	87.03	0	86.53
PARTINGTON_LNG	219.74	0	154.52	0	0	0
PAULL	0	33.47	0	33.68	0	33.70
PEMBROKE_PG	0	0	0	0	0	0
PENNINGTON	0	0	0	0	0	0
PETERBOROUGH_COMP_TEE	0	0	0	0	0	0

		ctober 1 <sup>st</sup> 107		From October 1 <sup>st</sup> 2008		From October 1 <sup>st</sup> 2009	
Node	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)	
PETERBOROUGH PS	0	0	0	0	0	0	
PETERBOROUGH TEE	0	22.60	0	24.40	0 0	24.39	
PETERHEAD PG	0	108.30	0	108.30	0	108.30	
PETERS_GREEN	0	298.54	0	300.85	0	304.04	
PETERSTOW	0	230.34	0	0	0	0	
PETERSTOW_COMP_TEE	0	0	0	0	0	0	
PHILLIPS_SEAL_SANDS	0	3.69	0	3.69	0	3.69	
PICKERING	0	7.97	0	8.03	0	8.12	
PICKMERE	0	0	0	0.03	0	0.12	
PITCAIRNGREEN	0	1.53	0	1.60	0	1.61	
PUCKLECHURCH	0	26.05	0	26.44	0	26.82	
PURFLEET PG	0	20.05	0	20.44	0	20.02	
RAWCLIFFE	0	3.57	0	3.64	0	3.70	
ROCKSAVAGE PG	0	36.20	0	36.20	0	36.20	
—	0	30.20 0	0		0		
ROLLS_ROYCE_ANSTY			-	0		0	
ROLLS_WOOD ROOSECOTE PS	0	0	0	0	0	0	
—	0	0 0	0 0	0	0 0	0	
ROSEHILL	0	•		0		0	
ROSS_SW	0	4.11	0	4.16	0	4.22	
ROSS_WM	0	14.26	0	14.41	0	14.51	
ROUDHAM_HEATH	0	11.14	0	11.28	0	13.01	
ROXWELL	0	0	0	0	0	0	
ROYSTON	0	2.08	0	2.12	0	2.13	
RUGBY	0	73.08	0	69.49	0	70.35	
RYE_HOUSE_PS	0	38.70	0	38.70	0	38.70	
SADDLEBOW	0	0	0	0	0	0	
SALTEND	0	57.80	0	57.80	0	57.80	
SALTFLEETBY_(MRS) SALTWICK	0	69.55	0	70.61	0 0	0 71.42	
SALTWICK	0	111.71	0 0	112.96	0	114.68	
SANDY LANE	0	0	0	0	0	_	
—	-	-		-	0	0	
SANDY_LANE_TEE SAPPERTON	0 0	0 0	0	0 0	0	0 0	
SAPPIPAPERMILLCHP	0	4.58	0 0	4.58	0	4.58	
SEABANK LDZ	0	4.58 55.74	0	4.58 56.53	0	4.58 56.54	
SEABANK_POWER_II	0	46.90	0	46.90	0	46.90	
SELLAFIELD PS	0	40.90 0	0	40.90	0	40.90	
SEVERNSIDE_ICI	0	0.67	0	0.67	0	0.67	
SHANGTON	0	0.07	0	0.07	0	0.07	
SHOCKLACH	0	0	0	0	0	0	
SHORNE	0	59.11	0	59.64	0	59.84	
SHOTTON_PAPER	0	0	0	0	0	09.84	
SHOTWICK	0	0	0	0	0	0	
SHUSTOKE	0	38.63	0	39.03	0	39.32	
SILK_WILLOUGHBY	0	30.03	0	39.03	0	39.32	
SILK_WILLOUGHBY SKITTER	0	3.14 0	0	3.18	0	3.22	
SLAPTON	0	0	0	0	0	0	
SOUTRA	0	7.51	0	8.15	0	0 7.76	
SPALDING PG	0	42.00	0	42.00	0	42.00	
SPROATLEY	0	42.00 0	0		0		
	0 1351.00	0	0 1335.00	0	0 1300.00	0	
ST_FERGUS_TERMINAL ST_NEOTS	1351.00	0	1335.00	0 0	1300.00 0	0 0	
	U	U	U	0	U	0	

		ctober 1 <sup>st</sup> 107	From October 1 <sup>st</sup> 2008		From October 1 <sup>st</sup> 2009	
Node	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)
STALLINGBOROUGH PS	0	66.60	0	66.60	0	66.60
STANFORD LE HOPE	0	0	0	0	0	0
STAPLEFORD_TAWNEY	0	0	0	0	0	0
STAYTHORPE	0	0	0	0	0	0
STEPPINGLEY	0	0	0	0	0	0
STRANRAER	0	0.60	0	0.48	0	0.66
STRATFORD UPON AVON	0	4.03	0	4.08	0	4.11
SUSWORTH_TRENT_EAST	0	0	0	0	0	0
SUSWORTH_TRENT_WEST	0	0	0	0	0	0
SUTTON BRIDGE	0	1.02	0	1.04	0	1.05
SUTTON_BRIDGE_PS	0	37.50	0	37.50	0	37.50
TATSFIELD	0	243.16	0	245.33	0	246.70
TEE_TO_BURTON_POINT	0	0	0	0	0	0
TEE TO GOWKHALL	0	0	0	0	0	0
TEE TO ROSEHILL	0	0	0	0	0	0
TEE_TO_SHOTWICK	0	0	0	0	0	0
TEESSIDE BASF	0	9.70	0	9.70	0	9.70
TEESSIDE_BOC	0	0	0	0	0	0
TEESSIDE_HYDROGEN	0	6.64	0	6.64	0	6.64
TEESSIDE_TERMINAL	319.00	0	256.00	0	197.00	0
THEDDLETHORPE_TERMINAL	261.00	0	221.00	0	257.00	0
THORNTON_CURTIS_LDZ	0	103.28	0	104.65	0	97.10
THORNTON_CURTIS_PG	0	36.30	0	36.30	0	36.30
THRINTOFT	0	5.23	0	5.29	0	5.34
TILBURY_THAMES_NORTH	0	0	0	0	0	0
TIRLEY	0	0	0	0	0	0
TONNA	0	0	0	0	0	0
TOW_LAW	0	0.50	0	0.50	0	0.51
TOWTON	0	61.81	0	69.36	0	71.07
TREALES	0	0	0	0	0	0
TULLIS_RUSSELL	0	0	0	0	0	0
TUR_LANGTON	0	48.38	0	49.66	0	75.75
TYDD_ST_GILES	0	0	0	0	0	0
WALESBY	0	0.83	0	0.84	0	0.85
WARBURTON	0	118.41	0	135.21	0	138.34
WARMINGHAM	0	0	0	0	0	0
WARRINGTON	0	0	0	0	0	0
WELTON_(MRS)	0	0 138.58	0	0	94.03	0
WEST_WINCH	0 0	27.46	0	8.46	0	8.49
WESTON_POINT WETHERAL	0	27.46	0	27.52 26.17	0 0	27.53 26.10
WHITWELL	0	25.95 9.89	0 0	141.11	0	161.57
WILLINGTON	0	9.09 0	0	0	0	0
WINKFIELD	0	0	0	0	0	0
WINKFIELD NT	0	19.67	0	19.80	0	11.27
WINKFIELD SE	0	94.84	0	95.69	0	94.82
WINKFIELD SO	0	69.74	0	74.04	0	74.09
WISBECH_NENE_EAST	0	00.74	0	0	0	0
WISBECH_NENE_WEST	0	0	0	0	0	0
WOOLER	0	0	0	0	0	0
WORMINGTON	0	0	0	0	0	0
WRAGG_MARSH	0	0	0	0	0	0

	From October 1 <sup>st</sup> 2007			ctober 1 <sup>st</sup> 108		ctober 1 <sup>st</sup> )09
Node	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)	Supply (GWh)	Demand (GWh)
WYTCH_FARM_TERMINAL	0	0	0	0	0	0
YELVERTON	0	70.30	0	70.36	0	74.76
ZENECA	0	0.09	0	0.09	0	0.09